

**List of Agenda Additions and Handouts for January 15, 2019**

12. General Matters
  - d) Assessment Year Modifiers - K. Westerlund **(Pages 2 - 4)**
  
15. Meeting Dates
  - b) Community Generation Roadshow 2019  
- List of Dates attached **(Pages 5 - 6)**
  
  - c) Smart Cities Challenges Strategy February 5, 2019 **(Page 7)**

## Tina Kwirant

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**Subject:** AYM's

**From:** Al Kemmere <[akemmere@rmalberta.com](mailto:akemmere@rmalberta.com)>

**Date:** January 10, 2019 at 9:25:44 AM MST

**To:** RMA Board Dist <[AAMDCBoardDist@aamdc.com](mailto:AAMDCBoardDist@aamdc.com)>

**Cc:** Tasha Blumenthal <[tasha@RMAAlberta.com](mailto:tasha@RMAAlberta.com)>

**Subject:** AYM's

Morning folks. As we advance in to the new year, I hope you all were able to have the break you were needing.

Just thought I would touch base in an effort to get a feel from you regarding the AYM that were announced just before Christmas and find out if your councils have had a discussion on this topic. We had our discussion with my council yesterday and I was quite surprised with that discussion. I was hoping to hear from you to build our RMA position on this and it can't be my position on one council discussion but more from at all of our council discussions.

It is my understanding that there has been no feedback to us or to the GoA on the modifiers and as it is part of our position on the MSI replacement program that we need to understand the "review" results and it would also help to understand the council discussions that have taken place in the past few weeks regarding the modified numbers

Thanks

**Al Kemmere**

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# Assessment Bulletin

Bulletin No. 18-04  
December 2018

## 2018 Minister's Guidelines for Linear Property, Machinery and Equipment, Railway, and Farm Land

The 2018 Minister's Guidelines for Linear Property, Machinery and Equipment, Railway, and Farm Land were approved by the Minister of Municipal Affairs on December 13, 2018. Below are the 2018 assessment year modifiers (AYMs) and cost factors for regulated properties.

Property Type	Assessment Year Modifier	Cost Factor
Wells	1.200	
Pipelines	1.019	
Electric Power Systems	1.470	0.68
Telecommunication Carriers	1.150	0.87
Cable Distribution Undertakings	1.389	0.72
Machinery and Equipment	1.399	0.71
Railway	1.410	
<b>Farm Land</b>		
Dry Arable	1.000	
Dry Pasture	1.000	
Irrigated Arable	1.030	
Woodlot	1.000	

The 2018 Minister's Guidelines with the AYMs, cost factors, and Ministerial Order are on the Municipal Affairs website at link below:

[http://municipalaffairs.alberta.ca/mc\\_property\\_assessment\\_and\\_taxation\\_legislation.cfm](http://municipalaffairs.alberta.ca/mc_property_assessment_and_taxation_legislation.cfm)

If you have any questions, please contact the Assessment Services Branch at [lgsmail@gov.ab.ca](mailto:lgsmail@gov.ab.ca), or at 780-422-1377 (toll-free from anywhere in Alberta by first dialing 310-0000) or contact:

Sheila Young, Director, Assessment & Property Tax Policy, at 780-422-8078 or by email at

[sheila.young@gov.ab.ca](mailto:sheila.young@gov.ab.ca)

Grant Lloyd, Acting Manager, Regulated Assessment, at 780-427-3170 or by email at [grant.lloyd@gov.ab.ca](mailto:grant.lloyd@gov.ab.ca)

Tim Seefeldt, Director, Stakeholder Relations, at 780-422-1152 or by email at [tim.seefeldt@gov.ab.ca](mailto:tim.seefeldt@gov.ab.ca)

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Government

**2019 Confirmed Assessment Year Modifiers**

Code	Property Type	2017 AYM	2018 Confirmed AYM	AYM Percent Change from 2017 to 2018
501	Pipeline	0.971	1.019	4.94%
501	Well	1.175	1.200	2.13%
502	Electric Power	1.435	1.470	2.44%
503	Telecommunications Carrier	1.152	1.150	-0.17%
504	Cable Distribution Undertaking	1.389	1.389	0.00%

2019 Tax Year					Non-Residential Tax Rate
					0.009046
Code	Property Type	2017 Assessment Year Modifier (AYM)	2018 Confirmed AYM	(\$ Change)	Municipal
501	Pipeline	432,565,560.00	4.94%	21,368,738.66	193,301.61
501	Well	1,119,289,750.00	2.13%	23,840,871.68	215,664.53
502	Electric Power	49,033,570.00	2.44%	1,196,419.11	10,822.81
503	Telecommunications Carrier	6,507,120.00	-0.17%	11,062.10	100.07
504	Cable Distribution Undertaking	92,050.00	0.00%	-	-
<b>Total</b>		<b>1,607,488,050.00</b>	* Assessments at 12/31/18	<b>Increase in Municipal Revenue</b>	<b>419,688.87</b>

2018 Tax Year					0.009046
					Municipal
Code	Property Type	2016 Assessment	2017 Approved AYM	(\$ Change)	Municipal
501	Pipeline	102,284,760.00	0.00%	-	-
501	Well	1,431,838,710.00	0.00%	-	-
502	Electric Power	48,694,540.00	0.00%	-	-
503	Telecommunications Carrier	7,048,730.00	0.00%	-	-
504	Cable Distribution Undertaking	90,850.00	1.00%	908.50	8.22
<b>Total</b>		<b>1,589,957,590.00</b>		<b>Increase in Municipal Revenue</b>	<b>8.22</b>

# Community Generation Roadshow 2019

Visit an open house near you to learn how the Community Generation Program can benefit your community.

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Communities, organizations and individual Albertans across the province are exploring small-scale electricity generation as a way of bringing revenue, jobs, training and other economic, social and environmental benefits to their communities.

## Community Generation

While many Albertans already participate in micro-generation projects to provide electricity for their own use, electricity developed through community generation projects is connected to the province's distribution system.

Participation in community generation projects gives Albertans the ability to produce renewable energy and generate revenue by selling electricity to the grid.

## Who Can Benefit

Community generation enables eligible community groups like municipalities, co-ops, agricultural societies, First Nations, Metis Settlements, non-profit organizations, and post-secondary institutions to produce electricity by launching small-scale renewable energy projects.

Projects can include wind, biomass, hydro, solar, and other renewable technologies.

## Community Generation Program

To support local community generation projects, the Government of Alberta has committed \$200 million of Climate Leadership Plan funds over 20 years to the new Community Generation Program.

## You're invited

The Government of Alberta will host a series of open houses across the province in January and February 2019 to provide more information about the program.

Open house participants will learn about community generation, its potential benefits, available funding avenues for projects and much more. Drop into an open house near you!

## January Dates and Locations

### **Tuesday, Jan. 15: Stony Plain**

Stony Plain Community Centre  
5008 51 Avenue  
10 a.m. to 1 p.m.

### **Wednesday, Jan. 16: Red Deer**

Roland Michener Recreation Centre  
51A Street  
3 p.m. to 7 p.m.

### **Monday, Jan. 21: Edmonton**

NAIT Productivity and Innovation Centre  
10210 Princess Elizabeth Avenue  
3 p.m. to 7 p.m.

### **Tuesday, Jan. 22: High Level**

High Level Quality Inn and Suites  
9704 97 Street  
3 p.m. to 7 p.m.

### **Thursday, Jan. 24: Vegreville**

Elk's Hall  
5002 55 Avenue  
3 p.m. to 7 p.m.

## You're Invited!

You are cordially invited to attend and participate in an informative session to finalize our Smart Cities Challenges Strategy to compete for a \$10M prize which will focus on how the internet and connected technologies can be put to best use to improve the lives of Canadians – especially residents of **Parkland, Brazeau, Lac Ste. Anne and Yellowhead Counties**.

Much work has taken place since the June 2018 announcement that **Parkland County and Partners'** Submission was 1 of 20 Canadian Finalists in this year's competition. This announcement resulted in an award of \$250,000 to undertake the work needed to complete all planning and design work to develop a Final Submission for the ultimate prize. **Parkland County**, on behalf of its Partners (**Brazeau, Lac Ste. Anne and Yellowhead Counties**) has contracted a number of consulting teams to undertake this work and we would like to share some of this work with you.

We launched a major design process, in November of 2018, to build a very open and widely supported Strategy, supported by the work of the consulting teams. We mandated a broadly representative Design Team to identify all the outcomes and actions needed to bring our collective vision to life.

The work of this Design Team is now nearing completion, and we would like to provide the opportunity for you to meet them and for them to share our work with you and answer questions you might have in an interactive session to be held:

**Tuesday February 5<sup>th</sup>, 2019**  
**1:30 – 4:30 pm**  
**The Atim Creek Room, Best Western Inn**  
**3101 43 Ave, Stony Plain, AB**  
(light refreshments will be available)

PLEASE RSVP before Tuesday, January 29<sup>th</sup> to: Barb Scully at 780-968-8888 ext. 8354 or [barb.scully@parklandcounty.com](mailto:barb.scully@parklandcounty.com)



**Monday, Jan. 28: Hanna**

Hanna Community Centre  
503 5 Avenue  
3 p.m. to 7 p.m.

**Tuesday, Jan. 29: Okotoks**

Foothills Centennial Centre  
204 Community Way #4  
10 a.m. to 1 p.m.

**Wednesday, Jan. 30: Calgary**

University of Calgary  
Energy, Environment and Experimental Learning  
Building  
3115 32 Avenue NW  
3 p.m. to 7 p.m.

**Thursday, Jan. 31: Canmore**

The Canmore Miners' Union Hall  
738 7 Street  
3 p.m. to 7 p.m.

## February Dates and Locations

**Monday, Feb. 4: Lethbridge**

Southern Alberta Ethnic Association  
421 5 Avenue South  
3 p.m. to 7 p.m.

**Tuesday, Feb. 5: Medicine Hat**

Medicine Hat Lodge  
1051 Ross Glen Drive Southeast  
3 p.m. to 7 p.m.

**Thursday, Feb. 7: Fort McMurray**

McMurray Experience  
9909 Franklin Ave, Unit 137  
3 p.m. to 7 p.m.

**Monday, Feb. 11: Grande Prairie**

Teresa Sargent Hall  
9839 103 Avenue  
3 p.m. to 7 p.m.

**Tuesday, Feb. 12: Grande Cache**

Grande Cache Tourism and Interpretive Centre  
9701 100 Street  
3 p.m. to 7 p.m.

## 30 by 30

Community generation supports Alberta's target of 30 per cent renewable electricity generation by 2030 by helping Alberta transition to an electricity system that is reliable, cleaner and more sustainable.

## Regulation

The Community Generation Program is made possible by Alberta's [Small Scale Generation Regulation](#), which outlines new rules to enable small-scale and community generation projects, including definitions, setup and operation. These rules also help reduce regulatory and financial barriers for generators.

## More Information

For more information, visit the Community Generation Online Resource Hub at [efficiencyalberta.ca/commgen](http://efficiencyalberta.ca/commgen) or call 1-844-357-5604.